



Burlingtonhydro inc.

Registrar  
Ontario Energy Board  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

August 17, 2023

Dear Ms. Marconi,

**Re: Electricity Distribution License ED-2003-0004  
2024 IRM Application for Electricity Distribution Rates (EB-2023-0008)**

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Burlington Hydro Inc. ("BHI") is submitting its Electricity Distribution Rates application under the Fourth Generation Incentive Rate-Setting Mechanism ("Price Cap IR") to the Ontario Energy Board ("OEB") for electricity distribution rates and other charges effective January 1, 2024.

The Filing includes the Application; the Manager's Summary; and live versions of the following models or files:

1. 2024 IRM Rate Generator Model
2. 2024 GA Analysis Workform
3. 2024 LRAMVA Workform
4. 2024 IRM Checklist

The Filing and supporting materials are being filed through the OEB's Regulatory Electronic Submission System.

Yours truly,

Adam Pappas  
Director, Regulatory Affairs, Supply Chain & Capital Planning  
Email: apappas@burlingtonhydro.com  
Tel: 905-332-2341

Attachments

**IN THE MATTER OF** the *Ontario Energy Board Act*, 1998, being  
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Burlington Hydro  
Inc. to the Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable rates and other service  
charges for the distribution of electricity as of January 1, 2024.

**BURLINGTON HYDRO INC.**

**2024 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE  
RATE-SETTING MECHANISM ("PRICE CAP IR")**

**FILED: August 17, 2023**

**Applicant**

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L7R 3Z7  
Website: [www.burlingtonhydro.com](http://www.burlingtonhydro.com)

**Adam Pappas**

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## APPLICATION

1. Burlington Hydro Inc. (“BHI” or “the Applicant”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
2. BHI carries on the business of distributing electricity to approximately 69,000 customers within the City of Burlington pursuant to Electricity Distribution License No. ED-2003-0004 issued by the Ontario Energy Board (“OEB” or “Board”).
3. Pursuant to Section 78 of the Ontario Energy Board Act, 1998, BHI seeks an order or orders of the Board establishing distribution rates and other charges, effective January 1, 2024, including disposition of amounts accumulated in certain Deferral and Variance Accounts, as identified on page 12.
4. This Application (the “Application”) is prepared in accordance with: the OEB’s *Filing Requirements for Electricity Distribution Rate Applications, 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 15, 2023; the July 31, 2009 *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative* (the “EDDVAR Report”); the letter from the Board dated May 23, 2017 re: Guidance on Disposition of Accounts 1588 and 1589; and is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application. BHI has completed the 2024 IRM Check List, filed as Attachment 4\_2024 IRM Check List\_BHI\_20230817.
5. BHI has calculated its distribution rates and other charges using the Board’s 2024 IRM Rate Generator Model posted on July 24, 2023. This model is filed as a live excel file: Attachment 1\_2024 IRM Model\_BHI\_20230817.

## **Relief Requested**

6. BHI requests the following relief:

1. Approval for a change to a January 1 rate year and the associated Rate Rider for Rate Year Alignment, as identified on pages 10-11.
2. Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B of this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2024.
3. Approval of updated Retail Transmission Service Rates (“RTSRs”), as identified on page 8.
4. Approval for the clearance of the balances recorded in certain deferral and variance accounts by means of class-specific rate riders effective January 1, 2024 to December 31, 2024, as identified on page 18.
5. Approval for the clearance of the balance in its Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) resulting from its Conservation and Demand Management (“CDM”) activities as of December 31, 2023 as identified on page 25.
6. Approval of prospective LRAM-eligible amounts for 2024 onwards, to address amounts that would otherwise be recorded in the LRAMVA for all years until BHI’s next rebasing application, as identified on page 28.

**Proposed Effective Date of Rate Order**

7. BHI proposes that the Board make its Rate Order effective January 1, 2024. The proposed  
Tariff of Rates and Charges is provided as Appendix B.

8. BHI requests that its current (i.e., 2023) rates provided in Appendix A be declared interim  
effective January 1, 2024, as necessary, if the preceding approvals cannot be issued by the  
OEB in time to implement final rates effective January 1, 2024; and that it be permitted to  
establish an account to recover any differences between the interim rates and the actual rates  
effective January 1, 2024 based on the OEB's Decision and Order.

**Certification of Evidence**

9. BHI provides a Certification of Evidence as Appendix C.

**Form of Hearing Requested**

10. BHI requests that this Application be disposed of by way of a written hearing.

**Website Address**

11. BHI's website address is [www.burlingtonhydro.com](http://www.burlingtonhydro.com)

**Contact Information**

12. BHI requests that all documents filed with the OEB in this proceeding be served on the undersigned.

All of which is respectfully submitted this 17<sup>th</sup> day of August, 2023.

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## Manager's Summary

BHI filed a Cost of Service ("CoS") application (EB-2020-0007) with the Board on October 30, 2020 under Section 78 of the OEB Act seeking approval for changes to the rates that BHI charges for electricity distribution effective May 1, 2021. The OEB issued its Decision and Rate Order on April 15, 2021 which resulted in final distribution rates for 2021.

BHI is now seeking approval to set distribution rates and other charges under the Price Cap IR, to be effective January 1, 2024. This Application is BHI's third incentive rate-setting mechanism (IRM) application under the Price Cap IR since it last rebased.

BHI has completed the 2024 IRM Rate Generator Model posted on July 24, 2023 ("the IRM Model") by the Board. This Application has been prepared in accordance with the *OEB's Filing Requirements for Electricity Distribution Rate Applications, 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 15, 2023 (the "Chapter 3 Filing Requirements") including the key OEB reference documents listed therein; and other guidelines and directions from the Board.

A detailed explanation of the rate adjustments is set out below on pages 6 to 31.

## Electronic Models

BHI has calculated its distribution rates and other charges using the IRM Model; and confirms that the billing determinants pre-populated in this model are accurate. Table 1 below provides BHI's actual 2022 load data, in kWh and kW, by customer class; this data is not loss adjusted.

**Table 1 – 2022 Consumption and Demand by Rate Class**

Rate Class	2022 Consumption and Demand	
	Non-Uplifted kWh	kW
RESIDENTIAL	543,063,322	-
GENERAL SERVICE LESS THAN 50 kW	167,739,016	-
GENERAL SERVICE 50 TO 4,999 kW	812,199,012	2,180,017
UNMETERED SCATTERED LOAD	3,146,744	-
STREET LIGHTING	5,550,156	15,475
<b>TOTAL</b>	<b>1,531,698,250</b>	<b>2,195,492</b>

## Price Cap IR Annual Adjustment

The annual adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains. The components in the formula are approved by the OEB annually. The formula is an inflation minus *X-factor* rate adjustment.

## Inflation Factor

In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors the OEB adopted a 2-factor industry-specific price index methodology. The inflation factor is based on two weighted price indicators (labour and non-labour) which provide an input price that reflects Ontario's electricity industry. BHI has used the Board's 2024 inflation factor of 4.80%, issued by the OEB on June 29, 2023.

## X-Factor

The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups ranging from 0.0% to 0.6%. BHI was assigned to Group 2, corresponding to a stretch factor of 0.15% as identified in the Board's *2022 Benchmarking Update for Determination of 2023 Stretch Factor Assignments*, dated July 18, 2023. Therefore, the X-factor to be deducted from the

inflation factor is 0.15%; and the annual adjustment to be applied to BHI's rates is 4.65% as identified in Table 2 below:

**Table 2 - Annual Adjustment to Distribution Rates**

Factor	%
Inflation Factor	4.80%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
<b>Annual Adjustment</b>	<b>4.65%</b>

## Distribution Rates

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes and is applied to BHI's current Board approved rates. BHI seeks Board approval for the proposed distribution rates identified in Table 3 below, effective January 1, 2024. The derivation of BHI's proposed 2024 Electricity Distribution Rates is provided in Tab "16. Rev2Cost\_GDPIPI" of the IRM Model.

**Table 3 – 2023 Board Approved and 2024 Proposed Distribution Rates**

Rate Class	2023 Board Approved Distribution Rates		Annual Adjustment	2024 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL	\$30.15		4.65%	\$31.55	\$0.0000
GENERAL SERVICE LESS THAN 50 kW	\$27.05	\$0.0179	4.65%	\$28.31	\$0.0187
GENERAL SERVICE 50 TO 4,999 kW	\$72.66	\$3.5597	4.65%	\$76.04	\$3.7252
UNMETERED SCATTERED LOAD	\$9.99	\$0.0174	4.65%	\$10.45	\$0.0182
STREET LIGHTING	\$0.60	\$4.3141	4.65%	\$0.63	\$4.5147

## Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost Ratios approved by the Board in BHI's last CoS application (EB-2020-0007) were within the Board's target ranges; therefore, BHI is not applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

## Electricity Distribution Retail Transmission Service Rates

BHI seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the IRM Model; and the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0, issued June 28, 2012. The IRM Model incorporates the most recent Hydro One Uniform Transmission Rates ("UTRs") approved by the OEB, as identified in Table 5 below.

**Table 4 – 2023 Approved and 2024 Proposed RTSRs**

Rate Class	\$ Per	2023 Board Approved		2024 Proposed RTSRs	
		Network	Connection	Network	Connection
RESIDENTIAL	kWh	0.0109	0.0083	0.0107	0.0083
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0104	0.0075	0.0102	0.0075
GENERAL SERVICE 50 TO 4,999 kW	kW	4.3072	3.2746	4.2304	3.2695
UNMETERED SCATTERED LOAD	kWh	0.0104	0.0075	0.0102	0.0075
STREET LIGHTING	kW	3.1477	2.3304	3.0916	2.3268

**Table 5 – Current Board Approved UTRs**

Uniform Transmission Rates	\$/kWh
Network	\$5.37
Line Connection	\$0.88
Transformation Connection	\$2.98

## **Other Rates and Charges**

BHI is not seeking Board approval to change any of the rates or charges set out in the list below and proposes that the currently approved rates and charges apply throughout the 2024 rate year; with the exception of any rates which require updating subsequent to the submission of this Application, as directed by the OEB.

- Smart Metering Entity Charge;
- Transformer Ownership Allowance;
- Primary Metering Allowance;
- Wholesale Market Service Charge;
- Rural and Remote Rate Protection;
- Standard Supply Service Administrative charge;
- Capacity Based Recovery;
- microFIT service charge;
- Loss Factor

## **Request for Alignment of Rate Year With Fiscal Year**

In this Application, Burlington Hydro requests to change its rate year from May 1 to January 1 to align with its fiscal year. In approving similar alignment in other proceedings, the OEB was persuaded by the notion of enduring benefits and efficiencies that arise from having a fiscal period aligned with a rate-setting period<sup>1</sup>. Aligning BHI's fiscal period with its rate-setting period will create similar benefits, including a timelier DVA disposition process, the ability to align underlying costs structures and the associated rates to recover those costs, and alignment of approved and achieved return on equity comparisons.

While this type of request is typically addressed in rebasing applications, it is not specifically excluded under section 3.4 of the Chapter 3 Filing Requirements, and similar alignment has been approved as part of other recent IRM proceedings<sup>2</sup>.

## **Customer Implications**

The net effect of the rate year alignment on BHI's customers is to implement rates on January 1, 2024 that would otherwise be implemented on May 1, 2024. This results in customers paying increased rates from January 1, 2024 to April 30, 2024 ("stub period") as compared to a May 1 rate year. To mitigate the financial impact to customers, BHI is proposing a Rate Year Alignment Rate Rider.

## **Rate Year Alignment Rate Rider**

BHI proposes a one-time adjustment for the four-month stub period, via a four-month rate rider with a sunset date of April 30, 2024, with no further true-up. The effect of the rate rider is to reduce the distribution rates in effect from January 1 – April 30, 2024 to that which would be charged if

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<sup>1</sup> EB-2021-0042, Decision and Rate Order for Milton Hydro Distribution Inc., corrected December 16, 2021; EB-2020-0013, Decision and Rate Order for Elexicon Energy Inc., issued December 17, 2020; EB-2021-0045, Decision and Rate Order for Niagara-on-the-Lake Hydro Inc., issued December 9, 2021

<sup>2</sup> Ibid

the rate year remains unchanged. Table 6 below provides a summary of the impacts and calculation of the rate riders.

**Table 6 – Rate Year Alignment Rate Rider Summary**

Rate Class	Unit	Proposed 2024 Service Charge (SC)	Proposed 2024 Distribution Volumetric Rate (DVR)	Approved 2023 Service Charge (SC)	Approved 2023 Distribution Volumetric Rate (DVR)	Rate Year Alignment Rate Rider (SC) = Difference in SC	Rate Year Alignment Rate Rider (DVR) = Difference in DVR
RESIDENTIAL	kWh	\$ 31.55	\$ -	\$ 30.15	\$ -	\$ (1.40)	\$ -
GENERAL SERVICE LESS THAN 50 kW	kWh	\$ 28.31	\$ 0.0187	\$ 27.05	\$ 0.0179	\$ (1.26)	\$ (0.0008)
GENERAL SERVICE 50 TO 4,999 kW	kW	\$ 76.04	\$ 3.7252	\$ 72.66	\$ 3.5597	\$ (3.38)	\$ (0.1655)
UNMETERED SCATTERED LOAD	kWh	\$ 10.45	\$ 0.0182	\$ 9.99	\$ 0.0174	\$ (0.46)	\$ (0.0008)
STREET LIGHTING	kW	\$ 0.63	\$ 4.5147	\$ 0.60	\$ 4.3141	\$ (0.03)	\$ (0.2006)

As a result of this approach, customers will pay the same distribution charges during the transition year as they will if the rate year remains unchanged.

## Disposition of Group 1 Deferral and Variance Account Balances

As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is met. BHI seeks Board approval to dispose of the balances in its Group 1 deferral and variance accounts on an interim basis as at December 31, 2022, including interest to December 31, 2023; with the exception of Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment. BHI is proposing to defer disposition of the balances in Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment to allow more time to investigate the variance of (\$1.8M) or (1.5%) in Account 1588 as identified in Tab "Account 1588" of the GA Analysis Workform.

The Group 1 balances have been calculated in accordance with the EDDVAR Report and the letter from the Board dated May 23, 2017 re: *Guidance on Disposition of Accounts 1588 and 1589*. The Group 1 balances as of December 31, 2022, in the amount of \$6,156,834 have been adjusted for certain items to determine the amount for disposition of \$6,182,409 as identified in Table 7 below. The interest rates used to record carrying charges are 0.57% for Q1 2022, 1.02% for Q2 2022, 2.20% for Q3 2022, 3.87% for Q4 2022, 4.73% for Q1 2023 and 4.98% for Q2-Q4 of 2023. These interest rates are consistent with the Board's prescribed interest rates.

**Table 7 – Group 1 Account Balances for Disposition**

Description	Formula	Amount
<b>Group 1 Balances as at December 31, 2022</b>	<b>A</b>	<b>\$6,156,834</b>
Subtract: 2023 IRM Filing Disposition	B	\$1,409,641
Subtract: 1595 Unaudited Balances not Requested for Disposition	C	\$1,469,239
Subtract: 1588 Balances not Requested for Disposition	D	(\$1,888,542)
Subtract: 1589 Balances not Requested for Disposition	E	(\$859,098)
Add: 2023 Projected Carrying Charges	F	\$156,815
<b>Adjusted Group 1 Balances for Disposition - Recovery from Customers</b>	<b>G = A-B-C-D-E+F</b>	<b>\$6,182,409</b>



BHI has calculated the disposition threshold, based on the adjusted Group 1 balances to be \$0.004/kWh, as identified in Table 8 below, which meets the threshold of \$0.001/kWh.

**Table 8 – Calculation of Disposition Threshold**

Variance Account	USoA	Amount
Low Voltage	1550	\$0
Smart Metering Entity Charge	1551	(\$195,589)
RSVA - Wholesale Market Service Charge	1580	\$3,687,443
RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B	1580	(\$144,092)
RSVA - Retail Transmission Network Charge	1584	\$2,065,380
RSVA - Retail Transmission Connection Charge	1586	\$735,725
Disposition and Recovery of Regulatory Balances	1595	\$33,540
<b>Adjusted Group 1 Balances for Disposition</b>		<b>\$6,182,408</b>
2022 kWh		1,531,698,250
<b>Threshold Test \$/kWh</b>		<b>\$0.0040</b>

BHI confirms that no adjustments have been made to any deferral and variance account balances previously approved by the OEB on a final basis. BHI also confirms that the last OEB-Approved balance of \$1,409,641 has been transferred to Account 1595 (as identified in BHI's 2023 IRM application EB-2022-0018<sup>3</sup>).

BHI has completed and filed Tabs 3 to 7 of the IRM Model. Table 9 below provides a summary of the Continuity Schedule in Tab 3.

There is a variance of (\$295,583) in Tab "3. Continuity Schedule" of the IRM Model for the RSVA – Wholesale Market Service Charge. This is not a difference between the continuity and the RRRs – the IRM Model is double counting the CBR Class B balance of (\$295,583) in the RSVA – Wholesale Market Service Charge in column BV. It is included in the main account and the sub-account.

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<sup>3</sup> EB-2022-0018, Decision and Order, March 23, 2023, p9

1 There is a variance of \$14,467 in Tab "3. Continuity Schedule" of the IRM Model for the LRAM  
2 Variance Account, as the lost revenue associated with 2020-2022 programs filed in BHI's 2022  
3 RRR filing was an estimate and did not include forecasted lost revenue to December 31, 2023.

4  
5 BHI intends to file a RRR revision to its 2022 LRAMVA balance to reflect actual lost revenue of  
6 (\$6,871) including carrying charges of (\$83). This revision is in compliance with the OEB's  
7 requirement (as per APH FAQs July 2012 Q5) to update LRAM variance account balances based  
8 on results of the reported information in the annual evaluation for all CDM programs. BHI will also  
9 include lost revenues of (\$7,595) including carrying charges of (\$495) as part of its 2023 RRR  
10 filing.

11  
12 All other balances in Tab "3. Continuity Schedule" of the IRM Model agree to the RRR balances  
13 filed for December 31, 2022.

1 **Table 9 – Group 1 and LRAMVA Continuity Schedule**

Variance Account	USoA	Principal as at Dec 31, 2022 (as per RRRs)	Carrying Charges to Dec 31, 2022 (as per RRRs)	Principal Disposition (EB-2022-0018)	Carrying Charges Disposition (EB-2022-0018)	Carrying Charges to December 31, 2023	2024 Disposition
Low Voltage	1550	\$0	\$0				\$0
Smart Metering Entity	1551	(\$221,253)	(\$2,196)	\$36,021	\$949	(\$9,110)	(\$195,589)
RSVA - Wholesale Market Service Charge	1580	\$4,852,695	\$78,920	(\$1,367,283)	(\$48,314)	\$171,425	\$3,687,443
RSVA - Wholesale Market Service Charge - CBR B	1580	(\$289,847)	(\$5,735)	\$153,354	\$4,851	(\$6,713)	(\$144,092)
RSVA - Retail Transmission Network Charge	1584	\$3,644,027	\$67,091	(\$1,683,963)	(\$58,178)	\$96,403	\$2,065,380
RSVA - Retail Transmission Connection Charge	1586	\$1,216,353	\$24,931	(\$523,060)	(\$16,597)	\$34,099	\$735,725
<b>Sub-total excluding RSVA - Power and Global Adjustment</b>		<b>\$9,201,975</b>	<b>\$163,010</b>	<b>(\$3,384,932)</b>	<b>(\$117,289)</b>	<b>\$286,103</b>	<b>\$6,148,868</b>
Disposition and Recovery of Regulatory Balances (2019)	1595	\$12,057	\$20,890	\$0	\$0	\$593	\$33,540
<b>Total Group 1 Balances for Disposition</b>		<b>\$9,214,032</b>	<b>\$183,900</b>	<b>(\$3,384,932)</b>	<b>(\$117,289)</b>	<b>\$286,696</b>	<b>\$6,182,408</b>
LRAMVA Variance Account	1568	\$149,590	\$3,436	(\$163,478)	(\$5,628)	\$1,613	(\$14,467)
<b>Total Balances for Disposition</b>		<b>\$9,363,623</b>	<b>\$187,336</b>	<b>(\$3,548,410)</b>	<b>(\$122,916)</b>	<b>\$288,309</b>	<b>\$6,167,942</b>
RSVA - Global Adjustment	1589	(\$1,935,506)	(\$35,409)	\$987,356	\$27,947	(\$88,181)	
RSVA - Power	1588	(\$2,780,255)	(\$31,414)	\$1,109,235	\$39,226	(\$40,639)	
Disposition and Recovery of Regulatory Balances (2018)	1595	(\$83,414)	\$155,660	\$83,414	(\$154,598)	(\$1,061)	
Disposition and Recovery of Regulatory Balances (2020)	1595	(\$519,178)	\$659,430	\$0	\$0	(\$25,535)	
Disposition and Recovery of Regulatory Balances (2021)	1595	\$681,645	\$232,090	\$0	\$0	\$33,526	
Disposition and Recovery of Regulatory Balances (2022)	1595	\$375,287	\$39,964	\$0	\$0	\$18,458	
<b>Total Balances per Tab 3. Continuity</b>		<b>\$5,102,202</b>	<b>\$1,207,657</b>	<b>(\$1,368,405)</b>	<b>(\$210,342)</b>	<b>\$184,877</b>	

2

1 Table 10 summarizes the allocation of Group 1 balances to rate class. BHI proposes to dispose  
2 of the Group 1 Account balance of \$6,182,408, payable to BHI, as follows: \$6,183,946 via rate  
3 riders effective January 1 to December 31, 2024; and (\$1,538) through billing adjustments to  
4 transition customers as described in the Capacity Based Recovery section below.

5  
6 Table 11 provides the calculation of the Group 1 rate riders by rate class. BHI is seeking a one-  
7 year disposition period for the Group 1 balances. This approach is consistent with the EDDVAR  
8 Report which states on page 6 that “the default disposition period used to clear the account  
9 balances through a rate rider should be one year”.

1 **Table 10 – Allocation of Group 1 Balances to Rate Class**

2

Variance Account	USoA	Residential	GS<50 kW	GS>50 kW	USL	Streetlighting	Total
Low Voltage	1550	\$0	\$0	\$0	\$0	\$0	\$0
Smart Metering Entity Charge	1551	(\$178,577)	(\$17,012)	\$0	\$0	\$0	(\$195,589)
RSVA - Wholesale Market Service Charge	1580	\$1,307,382	\$403,818	\$1,955,305	\$7,576	\$13,362	\$3,687,443
RSVA - Wholesale Market Service Charge - CBR B	1580	(\$59,749)	(\$18,455)	(\$63,393)	(\$346)	(\$611)	(\$142,554)
RSVA - Retail Transmission Network Charge	1584	\$732,280	\$226,183	\$1,095,190	\$4,243	\$7,484	\$2,065,380
RSVA - Retail Transmission Connection Charge	1586	\$260,851	\$80,571	\$390,126	\$1,511	\$2,666	\$735,725
Disposition and Recovery of Regulatory Balances (2019)	1595	\$10,763	\$3,575	\$18,928	\$67	\$207	\$33,540
<b>Total Group 1 Balances for Disposition via Rate Rider effective May 1, 2023</b>		<b>\$2,072,951</b>	<b>\$678,681</b>	<b>\$3,396,155</b>	<b>\$13,052</b>	<b>\$23,107</b>	<b>\$6,183,946</b>
Add: WMS Charge - CBR B to be Recovered via Bill Adjustment	1580						(\$1,538)
<b>Total Group 1 Balances for Disposition</b>							<b>\$6,182,408</b>

3

1 **Table 11 – Calculation of Group 1 Rate Riders by Rate Class**

Rate Class	DVA Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	543,063,322	\$2,132,700	\$0.0039
GENERAL SERVICE LESS THAN 50 kW	kWh	167,739,016	\$697,136	\$0.0042
GENERAL SERVICE 50 TO 4,999 kW	kW	2,180,017	\$3,459,548	\$1.5869
UNMETERED SCATTERED LOAD	kWh	3,146,744	\$13,398	\$0.0043
STREET LIGHTING	kW	15,475	\$23,718	\$1.5327
<b>TOTAL</b>			<b>\$6,326,500</b>	
Rate Class	CBR Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	543,063,322	(\$59,749)	(\$0.0001)
GENERAL SERVICE LESS THAN 50 kW	kWh	167,739,016	(\$18,455)	(\$0.0001)
GENERAL SERVICE 50 TO 4,999 kW	kW	1,611,266	(\$63,393)	(\$0.0393)
UNMETERED SCATTERED LOAD	kWh	3,146,744	(\$346)	(\$0.0001)
STREET LIGHTING	kW	15,475	(\$611)	(\$0.0395)
<b>TOTAL</b>			<b>(\$142,554)</b>	

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3  
4 A comparison of the current approved rate riders to the proposed rate riders effective from  
5 January 1 to December 31, 2024 is provided in Table 12 below.

1 **Table 12 – Comparison of Current Approved to Proposed Rate Riders**

Rate Class	DVA Rate Rider		
	Unit	Current Effective May 1, 2023 to April 30, 2024	Proposed New Jan 1, 2024 to Dec 31, 2024
RESIDENTIAL	kWh	\$0.0018	\$0.0039
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0018	\$0.0042
GENERAL SERVICE 50 TO 4,999 kW	kW	\$0.6723	\$1.5869
UNMETERED SCATTERED LOAD	kWh	\$0.0018	\$0.0043
STREET LIGHTING	kW	\$0.6634	\$1.5327
Rate Class	CBR Rate Rider		
	Unit	Current Effective May 1, 2023 to April 30, 2024	Proposed New Jan 1, 2024 to Dec 31, 2024
RESIDENTIAL	kWh	(\$0.0001)	(\$0.0001)
GENERAL SERVICE LESS THAN 50 kW	kWh	(\$0.0001)	(\$0.0001)
GENERAL SERVICE 50 TO 4,999 kW	kW	(\$0.0428)	(\$0.0393)
UNMETERED SCATTERED LOAD	kWh	(\$0.0001)	(\$0.0001)
STREET LIGHTING	kW	(\$0.0435)	(\$0.0395)

2

## Wholesale Market Participants

A Wholesale Market Participant (“WMP”) refers to any entity that participates directly in any of the Independent Electricity System Operator (“IESO”) administered markets; and therefore should not be allocated balances related to transmission network and connection charges and disposition/refund of regulatory balances. BHI confirms that none of its customers are WMPs and therefore separate rate riders do not apply.

## Global Adjustment

### Class B and A Customers

BHI settles GA costs with Class A customers on the basis of actual GA prices and therefore has not allocated any of the GA variance balance to these customers for the period that they were designated Class A.

For non-RPP Class B customers, the  $RSVA_{GA}$  captures the difference between the amounts billed (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO for those customers. The manner in which the balance in the  $RSVA_{GA}$  is disposed of is dependent on whether a customer was a non-RPP Class B customer for the full year the  $RSVA_{GA}$  balance relates to or whether they transitioned between Class A and Class B during that year.

The customers who transitioned between Class A and Class B in 2022 are identified in Table 13 below.

**Table 13 – Class A/B Customer Transition**

Description	2017	2018	2019	2020	2021	2022
Class A to Class B	0	5	5	3	7	1
Class B to Class A	24	4	4	7	6	7
Class A since ICI inception	2	2	2	2	2	2
<b>Total Class A at July 1</b>	<b>26</b>	<b>25</b>	<b>24</b>	<b>28</b>	<b>27</b>	<b>33</b>

These transition customers are responsible for the GA variance balance which accrued during the period for which they were non-RPP Class B customers. BHI is proposing to defer disposition of the balance in Account 1589 RSVA Global Adjustment as identified above.



## **GA Analysis Workform**

The GA Analysis Workform (“GA Workform”) for 2022 is filed as a live excel file: Attachment 2\_2024 GA Analysis Workform\_BHI\_20230817.

The GA Workform compares the principal activity in the general ledger for the RSVA<sub>GA</sub> to the expected principal balance based on monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the principal activity in the RSVA<sub>GA</sub> in a specific year is reasonable.

The principal activity in the RSVA<sub>GA</sub> recorded in 2022 was (\$826,271) excluding dispositions, as identified in Table 14 below. The principal activity, adjusted for known adjustments of \$36,436 was (\$789,834). This is compared to the expected principal balance in the RSVA<sub>GA</sub> of (\$772,640) calculated in the GA Workform, which results in an unreconciled difference of (\$17,194). This represents (0.1%) of BHI’s 2022 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

**Table 14 – GA Workform Summary**

Description	2022
<b>Principal Activity in RSVA<sub>GA</sub> excluding dispositions</b>	<b>(\$826,271)</b>
Add Known Adjustments	\$36,436
<b>Adjusted Principal Activity in RSVA<sub>GA</sub></b>	<b>(\$789,834)</b>
<b>Expected Principal Activity in RSVA<sub>GA</sub></b>	<b>(\$772,640)</b>
<b>Variance \$</b>	<b>(\$17,194)</b>
Total IESO Purchases	\$27,447,943
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.1%</b>

BHI has performed a reasonability test for Account 1588, identified in Tab “Account 1588” of the GA Analysis Workform and in Table 15 below. The principal activity in the RSVA<sub>POWER</sub> recorded in 2022 was (\$1,792,889) excluding dispositions, as identified in Table 15 below. The principal activity represents (1.5%) of BHI’s 2022 IESO purchases which is not within the OEB’s threshold (+/- 1% of IESO purchases). BHI is investigating this variance and will bring the balances in account 1588 and 1589 forward for disposition as part of its next IRM application.

**Table 15 – Account 1588 Summary**

Description	2022
<b>Principal Activity in RSVA<sub>POWER</sub> excluding dispositions</b>	<b>(\$1,792,899)</b>
Add Known Adjustments	\$0
<b>Adjusted Principal Activity in RSVA<sub>POWER</sub></b>	<b>(\$1,792,899)</b>
Account 4705 - Power Purchased	\$119,337,933
<b>Adjusted Principal Activity in RSVA<sub>POWER</sub> as % of Power Purchased</b>	<b>-1.5%</b>

### **Commodity Accounts 1588 and 1589**

BHI confirms that 2021 was the year in which Accounts 1588 and 1589 were last approved for disposition. These balances were approved on a final basis.

### **Certification of Evidence**

BHI provides CFO certification that it has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed of in Appendix C.

### **Capacity Based Recovery (“CBR”)**

BHI confirms that it has followed the OEB’s accounting guidance on the disposition of CBR variances. BHI confirms that it had Class A customers during 2022, the period for which the Account 1580 CBR Class B Sub-account balance requested for disposition accumulated.

BHI completed tab “6.2a CBR B\_Allocation” in the IRM Model to allocate the applicable portion of Account 1580 CBR Class B Sub-account balance to customers who transitioned between Class A and Class B during 2022. This amount represented (\$1,538) of the total balance of (\$144,092).

### **Application of Recoveries in Account 1595**

BHI is seeking disposition of the audited account balances in the Account 1595 sub-account related to the disposition of 2019 regulatory balances. The total claim for which BHI is seeking disposition is \$33,540 as identified in Table 9 which is the residual balance for 2019 as identified

in Table 16 below. This represents an immaterial residual balance and BHI proposes that this account balance be approved for disposition.

**Table 16 – Account 1595 Residual Balances**

Description	2019 Balances		
	Total Original Balances Approved for Disposition	Residual Balances	Collections/ Returns Variance
Total Group 1 and Group 2 Balances excl Account 1589	(\$358,113)	\$33,540	-9.4%
Account 1589 - Global Adjustment	\$0	\$0	0.0%
<b>Total Group 1 and Group 2 Balances</b>	<b>(\$358,113)</b>	<b>\$33,540</b>	<b>-9.4%</b>

BHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

## **Lost Revenue Adjustment Mechanism Variance Account**

The Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (“CDM”) activity embedded in rates and actual revenue loss due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the lost revenues associated with the difference between the OEB-approved CDM forecast and actual results at the customer rate class level.

At a minimum, a distributor must apply for the clearance of its energy and/or demand related LRAMVA balances attributable to energy efficiency programs in a CoS application. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of their IRM rate applications, if the balance is deemed significant by the applicant.

BHI was approved to dispose of the debit balance of \$169,106 in its 2021 LRAMVA account as part of its 2023 IRM application<sup>4</sup>. The balance included lost revenues from 2020-2021 CDM programs and their persistence to December 31, 2021. The OEB provided further direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application<sup>5</sup>. At the time, BHI had CDM projects that were subject to the CFF extension that had not yet come into service, so BHI did not apply for approval of any LRAM-eligible amounts on a prospective basis, as complete information on eligible amounts was not yet available<sup>6</sup>.

## **Current Disposition**

In this application, BHI is applying for disposition of balances related to persistence savings to December 31, 2023 from 2020-2021 CDM programs. This balance includes the actual LRAMVA balance up to December 31, 2022, as well as the forecast of the additions to the account up to the end of December 31, 2023 in accordance with the Chapter 3 Filing Requirements.

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<sup>4</sup> EB-2022-0018, Decision and Rate Order Burlington Hydro Inc., March 23, 2023

<sup>5</sup> Guidance on Prospective Lost Revenue Adjustment Mechanism (LRAM) Amounts – 2023 Rates, June 16, 2022

<sup>6</sup> EB-2022-0018, OEB Staff IR-17, December 16, 2022

The total retrospective amount requested for disposition, identified in Table 17 below, is a credit of (\$14,467) including carrying charges of (\$579) through to December 31, 2023.

**Table 17 – LRAMVA Claim**

Year	Principal	Carrying Charges	Total
2022	(\$6,788)	(\$83)	(\$6,871)
2023	(\$7,100)	(\$495)	(\$7,595)
<b>Total</b>	<b>(\$13,888)</b>	<b>(\$579)</b>	<b>(\$14,467)</b>

There is a difference of (\$14,467) in the LRAMVA Variance account as compared to the RRRs as identified in Table 18 below and on Tab “3. Continuity Schedule” of the IRM Model.

**Table 18 – Explanation of Difference between LRAMVA and RRR balance**

Description	Principal	Interest	Total
<b>2.1.7 RRR Balance - As of Dec 31, 2022</b>	<b>\$163,478</b>	<b>\$3,519</b>	<b>\$166,997</b>
RRR Revision - lost revenue in 2022 from 2020 and 2021 programs	(\$6,788)	(\$83)	(\$6,871)
Forecasted lost revenue in 2023 from 2020 and 2021 programs	(\$7,100)	(\$495)	(\$7,595)
<b>2022 LRAMVA Balance per Tab 3. Continuity Schedule</b>	<b>\$149,590</b>	<b>\$2,940</b>	<b>\$152,530</b>

The difference of (\$14,467) relates to 2022 and 2023 lost revenue not recorded in the 2022 2.1.7 RRR balance.

BHI will file a RRR revision to its 2022 LRAMVA balance for (\$6,871). This revision is in compliance with the OEB’s requirement (as per APH FAQs July 2012 Q5) to update LRAM variance account balances based on results of the reported information in the annual evaluation for all CDM programs.

BHI has determined lost revenue in accordance with the Board’s 2021 CDM Guidelines and the 2024 Chapter 3 Filing Requirements. BHI has completed the 2024 LRAMVA Workform Version 1.2 provided by the OEB to calculate the variance between actual CDM savings and forecast CDM savings. The LRAMVA Workform is filed as a live excel file: Attachment 3\_2024 LRAMVA Workform\_BHI\_20230817.

The lost revenue amounts by rate class were determined by multiplying the CDM verified savings, incremental to the LRAMVA threshold, by the calendar year adjusted Board approved variable distribution rates for 2022 and 2023 as identified in Table 19 below and Tab "3. Distribution Rates" of the LRAMVA Workform.

**Table 19 – Distribution Volumetric Rates**

Year	Residential (kWh)	GS<50 kW (kWh)	GS>50 kW (kW)	Unmetered Scattered Load (kWh)	Streetlighting (kW)
<b>2022</b>	\$0.0000	\$0.0173	\$3.4377	\$0.0168	\$4.1662
<b>2023</b>	\$0.0000	\$0.0179	\$3.5597	\$0.0174	\$4.3141

Post-project Submissions were used to calculate net savings for 2018-2022 CDM projects, which were not captured in the April 2019 P&C Report. These projects are identified in Tab "3-a. Rate Class Allocations" of the LRAMVA Workform. All projects included were undertaken as part of the Conservation First Framework.

BHI has relied on the most recent input assumptions available at the time of program evaluation. Table 20 below identifies the principal and carrying charge amounts by rate class of (\$14,467) as calculated in Tab "1. LRAMVA Summary" of the LRAMVA Workform. BHI confirms that projected carrying charges related to the disposition are calculated in the LRAMVA Workform in Tab "6. Carrying Charges".

**Table 20 – Lost Revenue Principal and Carrying Charges**

Year	Residential (kWh)	GS<50 kW (kWh)	GS>50 kW (kW)	Unmetered Scattered Load (kWh)	Streetlighting (kW)	Total
Principal 2022 Actuals	\$0	\$4,980	\$10,680	\$0	\$0	\$15,660
Principal 2022 Forecast	\$0	(\$2,097)	(\$20,352)	\$0	\$0	(\$22,448)
<b>Net Principal 2022</b>	<b>\$0</b>	<b>\$2,883</b>	<b>(\$9,671)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$6,788)</b>
Principal 2023 Actuals	\$0	\$5,213	\$11,173	\$0	\$0	\$16,386
Principal 2023 Forecast	\$0	(\$2,195)	(\$21,291)	\$0	\$0	(\$23,485)
<b>Net Principal 2023</b>	<b>\$0</b>	<b>\$3,018</b>	<b>(\$10,118)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,100)</b>
Carrying Charges 2022 - 2023	\$0	\$246	(\$824)	\$0	\$0	(\$579)
<b>Total Disposition Requested</b>	<b>\$0</b>	<b>\$6,147</b>	<b>(\$20,613)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$14,467)</b>

Table 21 below identifies the rate riders which result from the disposition of the LRAMVA balance of (\$14,467) as calculated in Tab “7. Calculation of Def-Var RR” in the IRM Model.

**Table 21 – LRAMVA Rate Riders**

Year	Residential (kWh)	GS<50 kW (kWh)	GS>50 kW (kW)	Unmetered Scattered Load (kWh)	Streetlighting (kW)
Volumetric Rate Rider	n/a	\$0.0000	(\$0.0095)	n/a	n/a

The calculation for the GS<50 kW rate class results in a volumetric rate rider that rounds to zero at five significant digits (i.e., the fourth decimal place). Consequently, BHI requests the entire LRAMVA balance of (\$14,467) be recorded in Account 1595 for disposition in a future rate-setting proceeding. This is consistent with guidance on *Treatment of Negligible Rate Adders and Rate Riders* from the Chapter 3 Filing Requirements.

The LRAMVA threshold resulting from the forecast CDM savings included in the LRAMVA calculation are identified in Table 22 below. The savings in 2022 and 2023 are based on the savings approved in BHI's 2021 Cost of Service Application (EB-2020-0007).

**Table 22 – LRAMVA Threshold for CDM Savings**

Year	Residential (kWh)	GS<50 kW (kWh)	GS>50 kW (kW)	Unmetered Scattered Load (kWh)	Streetlighting (kW)
2022 & 2023	-	122,604	5,981	-	-

BHI determined the rate class allocations for actual CDM savings from 2022 to 2023 based on project specific information for that program, and the rate classes of the customers undertaking the project. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. The allocation was calculated according to the billing determinant of the relevant rate class. That is, for GS<50 projects, their allocation is the percentage of total kWh for projects in that rate class; for GS>50, their allocation is the percentage of total kW for projects in that rate class.

BHI confirms that there is no additional documentation or data provided in support of projects that were not included in its Final CDM Annual Report.

#### Prospective Disposition

In accordance with the Chapter 3 Filing Requirements, BHI is also seeking approval of prospective LRAM-eligible amounts for 2024 onwards, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until its next rebasing application. Tables 5-i through 5-m in Tab “5. 2015-2027 LRAM” of the LRAMVA Workform have been used to calculate the prospective LRAM-eligible amounts (in 2023 \$).

Prospective LRAM-eligible amounts have been calculated out to the year 2027, the maximum time period included in the LRAMVA Workform, in the event BHI defers rebasing beyond 2026. If BHI rebases before 2027, it will discontinue requesting approval of the annual mechanistic adjustments at an earlier date to coincide with its last IRM Application prior to the Cost of Service.

**Table 23 – LRAM-Eligible Amounts for Prospective Disposition**

Year	Residential (kWh)	GS<50 kW (kWh)	GS>50 kW (kW)	Unmetered Scattered Load (kWh)	Streetlighting (kW)	Total
2024 Actuals (in 2023 \$)	\$0	\$5,213	\$11,173	\$0	\$0	\$16,386
2024 Forecast (in 2023 \$)	\$0	(\$2,195)	(\$21,291)	\$0	\$0	(\$23,485)
<b>2024 TOTAL LRAM-Eligible</b>	<b>\$0</b>	<b>\$3,018</b>	<b>(\$10,118)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,100)</b>
2025 Actuals (in 2023 \$)	\$0	\$5,213	\$11,173	\$0	\$0	\$16,386
2025 Forecast (in 2023 \$)	\$0	(\$2,195)	(\$21,291)	\$0	\$0	(\$23,485)
<b>2025 TOTAL LRAM-Eligible</b>	<b>\$0</b>	<b>\$3,018</b>	<b>(\$10,118)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,100)</b>
2026 Actuals (in 2023 \$)	\$0	\$5,213	\$11,105	\$0	\$0	\$16,318
2026 Forecast (in 2023 \$)	\$0	(\$2,195)	(\$21,291)	\$0	\$0	(\$23,485)
<b>2026 TOTAL LRAM-Eligible</b>	<b>\$0</b>	<b>\$3,018</b>	<b>(\$10,185)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,167)</b>
2027 Actuals (in 2023 \$)	\$0	\$5,213	\$11,105	\$0	\$0	\$16,318
2027 Forecast (in 2023 \$)	\$0	(\$2,195)	(\$21,291)	\$0	\$0	(\$23,485)
<b>2027 TOTAL LRAM-Eligible</b>	<b>\$0</b>	<b>\$3,018</b>	<b>(\$10,185)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,167)</b>

In accordance with the 2024 LRAMVA Workform Instructions, BHI has calculated the first annual mechanistic adjustment for the 2024 LRAM-Eligible amounts listed above. The mechanistic adjustment is calculated by taking the 2024 LRAM-eligible amount (in 2023 \$) and escalating it by the 2024 OEB-approved inflation minus X-factor.



The results of this calculation, and the derivation of the applicable rate riders, are shown in Table 24 below.

**Table 24 – Prospective LRAM-Eligible Amounts and Rate Riders (2024)**

Rate Class	Unit	2024 LRAM-Eligible Amount (2023 \$)	2024 OEB-Approved Inflation Minus X-Factor	2024 LRAM-Eligible Amount (2024 \$)	Billing Determinant	2024 LRAM-Eligible Amount Rate Rider
RESIDENTIAL	kWh	\$ -	3.65%	\$ -	543,063,322	n/a
GENERAL SERVICE LESS THAN 50 kW	kWh	\$ 3,018	3.65%	\$ 3,128	167,739,016	\$ 0.0000
GENERAL SERVICE 50 TO 4,999 kW	kW	\$ (10,118)	3.65%	\$ (10,487)	812,199,012	\$ (0.0000)
UNMETERED SCATTERED LOAD	kWh	\$ -	3.65%	\$ -	3,146,744	n/a
STREET LIGHTING	kW	\$ -	3.65%	\$ -	5,550,156	n/a

The calculation for both of the impacted rate classes result in volumetric rate riders that round to zero at five significant digits (i.e., the fourth decimal place). Consequently, BHI requests the 2024 LRAM-eligible amounts (in 2024 \$) be recorded in Account 1595 for disposition in a future rate-setting proceeding. This is consistent with guidance on *Treatment of Negligible Rate Adders and Rate Riders* from the Chapter 3 Filing Requirements.

## **Tax Changes**

OEB policy, as described in the OEB's 2008 report entitled *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* ("the Supplemental Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate known at the time of application. These amounts will be refunded to or recovered from customers over a 12-month period.

BHI rebased effective May 2021 and since that time there have been no legislative tax changes. Therefore, it is not seeking Board approval of any Shared Tax Savings ("STS") Adjustment as part of this Application.

## Bill Impacts

All rate payers in BHI's service area will be affected by this Application. A summary of the bill impacts by rate class is provided in Tables 25 and 26 below. A detailed summary of the bill impacts for each rate class is provided as Appendix D.

**Table 25 – Bill Impacts - Distribution Rates (excluding Pass-through)**

Rate Class	RPP/ non-RPP	kWh	kW	Effective Jan 1, 2024		Effective May 1, 2024	
				Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ -	0.0%	\$ 1.40	4.7%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ -	0.0%	\$ 1.86	3.4%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ -	0.0%	\$ 28.28	3.6%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ -	0.0%	\$ 2.26	5.1%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ -	0.0%	\$ (0.16)	-9.1%

**Table 26 – Bill Impacts – Total Bill including HST**

Rate Class	RPP/ non-RPP	kWh	kW	Effective Jan 1, 2024		Effective May 1, 2024	
				Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ 2.73	2.2%	\$ 2.69	2.1%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ 5.91	2.4%	\$ 4.83	2.0%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ 349.76	6.0%	\$ 330.32	5.7%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ 8.09	2.7%	\$ 6.78	2.3%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ 0.36	1.3%	\$ 0.47	1.8%

## CONCLUSION

BHI respectfully requests that the Board approve the relief sought in this Application.

## **APPENDICES**

## **Appendix A – Current Tariff of Rates and Charges**

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0018

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.15
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0018

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.05
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.38
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0179
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024	\$/kWh	(0.0023)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.66
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	3.99
Distribution Volumetric Rate	\$/kW	3.5597
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.0410
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6723
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0428)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3072
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2746



**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.99
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.60
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.00
Distribution Volumetric Rate	\$/kW	4.3141
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	1.0722
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6634
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0435)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1477
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.3304

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

### **Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

### **Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0018

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## **Appendix B – Proposed Tariff of Rates and Charges**

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	31.55
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(1.40)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.31
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(1.26)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.38
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0187
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	76.04
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(3.38)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	3.99
Distribution Volumetric Rate	\$/kW	3.7252
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5869
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.0410
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6723

# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0393)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0428)
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kW	(0.1655)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2304
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2695

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**approved schedules of Rates, Charges and Loss Factors**

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.45
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(0.46)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.63
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(0.03)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.00
Distribution Volumetric Rate	\$/kW	4.5147
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5327
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	1.0722
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6634
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0395)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0435)
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kW	(0.2006)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0916
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.3268

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78 37.78

# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

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### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



## **Appendix C – Certification of Evidence**

## **CERTIFICATION OF THE EVIDENCE**

**EB-2023-0008**

### **General Certification**

As President and Chief Executive Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications, 2023 Edition for 2024 Rate Applications*, dated June 15, 2023.



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Gerry Smallegange  
President and Chief Executive Officer  
Burlington Hydro Inc.

### **Certification of Deferral and Variance Account Balances**

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, Burlington Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

### **Certification of Personal Information**

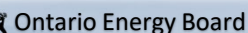
As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.



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Sally Blackwell  
Executive Vice President and Chief Financial Officer  
Burlington Hydro Inc.

## **Appendix D – Bill Impacts**



## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0382		
Proposed/Approved Loss Factor	1.0382		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.15	1	\$ 30.15	\$ 31.55	1	\$ 31.55	\$ 1.40	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.40)	1	\$ (1.40)	\$ (1.40)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 30.15			\$ 30.15	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	29	\$ 2.68	\$ 0.0937	29	\$ 2.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ 0.0057	750	\$ 4.28	\$ 2.93	216.67%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.70			\$ 37.55	\$ 2.85	8.21%
RTSR - Network	\$ 0.0109	779	\$ 8.49	\$ 0.0107	779	\$ 8.33	\$ (0.16)	-1.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	779	\$ 6.46	\$ 0.0083	779	\$ 6.46	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.65			\$ 52.34	\$ 2.69	5.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 124.20			\$ 126.89	\$ 2.69	2.17%
HST	13%		\$ 16.15	13%		\$ 16.50	\$ 0.35	2.17%
Ontario Electricity Rebate	11.7%		\$ (14.53)	11.7%		\$ (14.85)	\$ (0.32)	
<b>Total Bill on TOU</b>			\$ 125.81			\$ 128.54	\$ 2.73	2.17%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0382		
Proposed/Approved Loss Factor	1.0382		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.05	1	\$ 27.05	\$ 28.31	1	\$ 28.31	\$ 1.26	4.66%
Distribution Volumetric Rate	\$ 0.0179	1500	\$ 26.85	\$ 0.0187	1500	\$ 28.05	\$ 1.20	4.47%
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.26)	1	\$ (1.26)	\$ (1.26)	
Volumetric Rate Riders	\$ 0.0004	1500	\$ 0.60	\$ 0.0004	1500	\$ (0.60)	\$ (1.20)	-200.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 54.50			\$ 54.50	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	57	\$ 5.37	\$ 0.0937	57	\$ 5.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	1,500	\$ 2.70	\$ 0.0060	1,500	\$ 9.00	\$ 6.30	233.33%
CBR Class B Rate Riders	\$ 0.0001	1,500	\$ (0.15)	\$ 0.0002	1,500	\$ (0.30)	\$ (0.15)	100.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 63.22			\$ 69.37	\$ 6.15	9.73%
RTSR - Network	\$ 0.0104	1,557	\$ 16.20	\$ 0.0102	1,557	\$ 15.88	\$ (0.31)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	1,557	\$ 11.68	\$ 0.0075	1,557	\$ 11.68	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 91.09			\$ 96.93	\$ 5.84	6.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,557	\$ 7.01	\$ 0.0045	1,557	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,557	\$ 1.09	\$ 0.0007	1,557	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	945	\$ 69.93	\$ 0.0740	945	\$ 69.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	270	\$ 27.54	\$ 0.1020	270	\$ 27.54	\$ -	0.00%
TOU - On Peak	\$ 0.1510	285	\$ 43.04	\$ 0.1510	285	\$ 43.04	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 239.95			\$ 245.78	\$ 5.84	2.43%
HST	13%		\$ 31.19	13%		\$ 31.95	\$ 0.76	2.43%
Ontario Electricity Rebate	11.7%		\$ (28.07)	11.7%		\$ (28.76)	\$ (0.68)	
<b>Total Bill on TOU</b>			\$ 243.07			\$ 248.98	\$ 5.91	2.43%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	36,700	kWh
Demand	200	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 72.66	1	\$ 72.66	\$ 76.04	1	\$ 76.04	\$ 3.38	4.65%
Distribution Volumetric Rate	\$ 3.5597	200	\$ 711.94	\$ 3.7252	200	\$ 745.04	\$ 33.10	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.38)	1	\$ (3.38)	\$ (3.38)	
Volumetric Rate Riders	\$ 0.0410	200	\$ 8.20	\$ 0.1245	200	\$ (24.90)	\$ (33.10)	-403.66%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 792.80</b>			<b>\$ 792.80</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6723	200	\$ 134.46	\$ 2.2592	200	\$ 451.84	\$ 317.38	236.04%
CBR Class B Rate Riders	\$ 0.0428	200	\$ (8.56)	\$ 0.0821	200	\$ (16.42)	\$ (7.86)	91.82%
GA Rate Riders	\$ 0.0023	36,700	\$ (84.41)	\$ 0.0023	36,700	\$ (84.41)	\$ -	0.00%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 838.28</b>			<b>\$ 1,147.80</b>	<b>\$ 309.52</b>	<b>36.92%</b>
RTSR - Network	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 838.28</b>			<b>\$ 1,147.80</b>	<b>\$ 309.52</b>	<b>36.92%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	38,102	\$ 171.46	\$ 0.0045	38,102	\$ 171.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	38,102	\$ 26.67	\$ 0.0007	38,102	\$ 26.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	38,102	\$ 4,099.77	\$ 0.1076	38,102	\$ 4,099.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,136.43</b>			<b>\$ 5,445.95</b>	<b>\$ 309.52</b>	<b>6.03%</b>
HST	13%		\$ 667.74	13%		\$ 707.97	\$ 40.24	6.03%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,804.16</b>			<b>\$ 6,153.92</b>	<b>\$ 349.76</b>	<b>6.03%</b>



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.99	1	\$ 9.99	\$ 10.45	1	\$ 10.45	\$ 0.46	4.60%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0182	2000	\$ 36.40	\$ 1.60	4.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.46)	1	\$ (0.46)	\$ (0.46)	
Volumetric Rate Riders	\$ 0.0001	2000	\$ (0.20)	\$ 0.0009	2000	\$ (1.80)	\$ (1.60)	800.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 44.59			\$ 44.59	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	76	\$ 7.16	\$ 0.0937	76	\$ 7.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0061	2,000	\$ 12.20	\$ 8.60	238.89%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 0.15	1	\$ 0.15	\$ 0.15	1	\$ 0.15	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 55.30			\$ 63.70	\$ 8.40	15.19%
RTSR - Network	\$ 0.0104	2,076	\$ 21.59	\$ 0.0102	2,076	\$ 21.18	\$ (0.42)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	2,076	\$ 15.57	\$ 0.0075	2,076	\$ 15.57	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 92.46			\$ 100.45	\$ 7.98	8.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,076	\$ 9.34	\$ 0.0045	2,076	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,076	\$ 1.45	\$ 0.0007	2,076	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 290.85			\$ 298.84	\$ 7.98	2.75%
HST	13%		\$ 37.81	13%		\$ 38.85	\$ 1.04	2.75%
Ontario Electricity Rebate	11.7%		\$ (34.03)	11.7%		\$ (34.96)	\$ (0.93)	
<b>Total Bill on TOU</b>			\$ 294.63			\$ 302.72	\$ 8.09	2.75%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.60	1	\$ 0.60	\$ 0.63	1	\$ 0.63	\$ 0.03	5.00%
Distribution Volumetric Rate	\$ 4.3141	0.22	\$ 0.95	\$ 4.5147	0.22	\$ 0.99	\$ 0.04	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.03)	1	\$ (0.03)	\$ (0.03)	
Volumetric Rate Riders	\$ 1.0722	0.22	\$ 0.24	\$ 0.8716	0.22	\$ 0.19	\$ (0.04)	-18.71%
<b>Sub-Total A (excluding pass through)</b>			\$ 1.78			\$ 1.78	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1076	7	\$ 0.72	\$ 0.1076	7	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.6634	0	\$ 0.15	\$ 2.1961	0	\$ 0.48	\$ 0.34	231.04%
Riders								
CBR Class B Rate Riders	\$ 0.0435	0	\$ (0.01)	\$ 0.0830	0	\$ (0.02)	\$ (0.01)	90.80%
GA Rate Riders	\$ 0.0023	175	\$ (0.40)	\$ 0.0023	175	\$ (0.40)	\$ -	0.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.24			\$ 2.57	\$ 0.33	14.68%
RTSR - Network	\$ 3.1477	0	\$ 0.69	\$ 3.0916	0	\$ 0.68	\$ (0.01)	-1.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3304	0	\$ 0.51	\$ 2.3268	0	\$ 0.51	\$ (0.00)	-0.15%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.44			\$ 3.76	\$ 0.32	9.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	182	\$ 0.82	\$ 0.0045	182	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	182	\$ 0.13	\$ 0.0007	182	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	175	\$ 18.83	\$ 0.1076	175	\$ 18.83	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 23.47			\$ 23.78	\$ 0.32	1.34%
HST	13%		\$ 3.05	13%		\$ 3.09	\$ 0.04	1.34%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 26.52			\$ 26.88	\$ 0.36	1.34%